

MEMORANDUM

TO: Commissioners Hardy, Hadley, Landis, Server and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division
DATE: September 21, 2006
RE: Utility Articles for Next Conference

The following Final Articles I and M are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after September 28, 2006.

"I" Final

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order No. 36835-S2 approved May 2, 1984, and 36835-S3 approved December 13, 1989, have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Rate Schedule</u>	<u>\$/kWh Change</u>	<u>\$/kWh Resultant</u>	<u>Filing No.</u>
1.	Anderson	RS	0.001665	.015912	96
		GS 1 phase	(0.000863)	.015832	
		3 phase	(0.003448)	0.016043	
		SP	0.33	3.55	/kW
			(0.000518)	0.005265	
		LP	0.26	3.70	/kVA
			(0.000462)	0.005274	
		CL	(0.001573)	0.012394	
		SL	(0.001730)	0.011492	
		OL	0.002634	0.013951	
2.	Columbia City	R	(0.000253)	0.017107	51
		RH	0.003451	0.016125	
		GS	(0.002105)	0.014048	
		GS-H	0.003481	0.014705	
		M	(0.007480)	0.016979	
		GS-L	(0.002150)	0.013498	
		GS-I	(0.003726)	0.012207	
3.	Crawfordsville	R	0.005165	0.016214	96
		GP	0.002373	0.013697	
		PP	1.656466	5.564451	
			(0.000017)	0.000674	
		OL	0.002725	0.006231	
		SL	0.002613	0.006574	
		TS	0.002058	0.015811	
4.	Frankfort	A	0.002553	0.017028	96
		B	0.000793	0.016920	
		C	(0.001797)	0.014414	
		PPL	0.072505	3.482378	
			(0.000420)	0.005035	
		FLAT RATES	0.002295	0.008719	

5. Lawrenceburg (See Note Below)	City Res.	0.002635	0.019767	96
	Rural Res.	0.002635	0.019767	
	City Comm.	(0.001794)	0.022606	
	Rural Comm.	(0.001794)	0.022606	
	City Power	(0.004438)	0.022149	
	Primary Power	(0.004137)	0.015857	
6. Lebanon	RS	0.000586	0.008871	96
	CS (Single)	(0.000688)	0.008148	
	CS (Three)	(0.000945)	0.009576	
	MS	(0.002454)	0.011193	
	PPL	0.172437	2.274473	
		(0.000181)	0.002151	
	SGP	(0.001410)	0.009088	
	OL & SL	0.000942	0.006296	
7. Peru	RS	0.000178	0.011738	96
	GSA-1	(0.002402)	0.011642	
	PS	(0.005061)	0.008399	
	MSL-1	(0.000256)	0.004506	
	TL	(0.002164)	0.008667	
8. Richmond	R	0.007192	0.023444	96
	CL	0.011588	0.041341	
	GP, GEH,			
	EHS	0.000187	0.014923	
	LPS & IS	0.535424	6.194907	
		0.630378	7.293532	
		(0.000366)	0.004159	
	OL, M, N	(0.000093)	0.004147	
9. Tipton	A	0.001014	0.010853	96
	B	(0.000672)	0.011601	
	C	(0.000048)	0.009686	
	D	(0.001176)	0.008717	

Note: The IURC did not approve Lawrenceburg Municipal Electric Utility's prior quarter tracking factors because there was a problem with the filing. This issue will be corrected.

“M” Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Rate Schedule</u>	<u>Change \$/kWh</u>	<u>Resultant \$/kWh</u>	<u>Filing #</u>
1.	Auburn Municipal	All	(0.000767)	0.002028	45
2.	Mishawaka Municipal	Residential	(0.000161)	0.003890	45
		Commercial	0.000001	0.004275	
		Commercial Power	(0.001010)	0.003170	
		Comm. Elec. Heat	0.000960	0.006311	
		Municipal	(0.001152)	0.002909	

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Acting Executive Secretary